IDAHO DEPARTMENT
OF HEALTH AND WELFARE

DIVISION OF
ENVIRONMENTAL QUALITY

1410 North Hilton, Boise, ID 83706-1255, (208) 334-0502

Philip E. Batt, Governor

July 7, 1995

CERTIFIED MAIL #P 875 704 100

Todd Brown, Regional Manager
L. D. McFarland Company
P.O. Box 670
Sandpoint, Idaho 83864

RE: Issuance of Tier II Operating Permit (#017-00004) for L.D. McFarland - Sandpoint RACT/RACM Implementation for the Attainment Date Extension Project

Dear Mr. Brown:

In accordance with the requirements of the Sandpoint PM_{10} SIP and the Attainment Date Extension Project, the Division of Environmental Quality (DEQ) is issuing Tier II Operating Permit #017-00004 for L. D. McFarland Company's (McFarland) pole treating facility, located in Sandpoint, Idaho. The enclosed permit reflects the revised PM_{10} emissions inventory and analysis for your facility's operations that McFarland and DEQ developed in response to the June through August, 1994, public comment period.

Upon review of the permit you will note that DEQ did not alter your proposed Tier II Operating Permit in accordance with all of the changes requested in McFarland's June 21, 1995, public comment submittal. The increased throughput requests would require DEQ to analyze and model ambient air quality impacts for an increased emissions scenario. At the present time DEQ cannot investigate this topic further due to the severe time constraints for issuing the operating permits. A more complete explanation of DEQ's actions will be provided to you in DEQ's response package to public comment on the Tier II operating permits. The response package is expected to be issued on approximately July 24, 1995.

DEQ stresses that options exist with the Permit to Construct modification process to address outstanding issues that McFarland may feel have not been addressed in your operating permit. Several of McFarland's public comments would require remodeling of the SIP emissions inventory. Therefore, the Tier II Operating Permit and the newly-revised SIP plan itself would be legally required to once again be revised and submitted for another public comment review. If this were to occur, an extension of the attainment date for the Sandpoint "moderate" PM_{10} nonattainment area would not be granted by EPA, and the area would be redesignated a "serious" PM_{10} nonattainment area. The redesignation will also occur if one or more of the four affected industrial facilities contests the issuance of their Tier II Operating Permit, according to EPA.

The operating permits are required to be in place to demonstrate to EPA that RACT/RACM have been implemented, and thereby, allow Sandpoint to receive a deadline extension for the demonstration of the attainment of the 24-hour PM_{10} standard.

If you have any questions regarding the terms or conditions of the enclosed permit, please contact Brian R. Monson, Chief, Operating Permits Bureau, at (208) 334-5898.

Sincerely,

Orville D. Green
Assistant Administrator
Permits and Enforcement

ODG\BRM\DAM:jrj...\permit\letters\mcfarlss.cov

Enclosure

cc: D. Redline, NIRO
Source File
Mike McGown, CP
D. Cole, EPA-IOO
COF
L. Kronberg, AG

STATE OF IDAHO
AIR POLLUTION
OPERATING PERMIT

GENERAL INFORMATION

PERMIT NUMBER 017 - 00004

AQCR	CLASS	SIC
063	B	2491

ZONE 11 **UTM COORDINATE (km)** 532.5, 5348.0

1. **Permittee**
L. D. McFarland Company

2. **PROJECT**
Thermal/Chemical Treatment Process for Poles/Sandpoint PM_{10} State Implementation Plan Operating Permit

3. **ADDRESS**	**TELEPHONE #**	**COUNTY**
P.O. Box 670	(208) 263-2141	Bonner
4. **CITY**	**STATE**	**ZIP CODE**
Sandpoint	Idaho	83864
5. **PERSON TO CONTACT**	**TITLE**	
Todd Brown	Regional Manager	

6. **EXACT PLANT LOCATION** 975 Baldy Mountain Road, Sandpoint, Idaho
Map location: N 1/2, SW 1/4, Sec. 15 T57N R2W

7. **GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS**
Processing and treatment of wooden poles with pesticide/preservative solution

8. **GENERAL CONDITIONS**

This permit is issued according to the **Rules for the Control of Air Pollution in Idaho**, Section 16.01.01.400 and pertains only to emissions of air contaminants which are regulated by the State of Idaho and to the sources specifically allowed to be operated by this permit.

THIS PERMIT HAS BEEN GRANTED ON THE BASIS OF OPERATION AND DESIGN INFORMATION MADE AVAILABLE TO THE DEPARTMENT. CHANGES IN DESIGN, OPERATION, OR EQUIPMENT THAT RESULT IN ANY CHANGE IN THE NATURE OR AMOUNT OF EMISSIONS, MUST BE APPROVED IN ADVANCE BY THE DEPARTMENT.

M Reese for DEQ

ASSISTANT ADMINISTRATOR
DIVISION OF ENVIRONMENTAL QUALITY

DATE ISSUED July 7, 1995

DATE EXPIRES July 7, 2000

AIR POLLUTION OPERATING PERMIT

Permittee AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 0004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Log Peeling Process Area

1. PROCESS DESCRIPTION

1.1 Process Description

Raw logs with bark attached undergo a peeling operation that removes the bark and a portion of the wooden exterior of the pole prior to seasoning. For seasoning the poles are placed in outside storage for the purpose of reducing moisture content in the poles prior to the preservative treatment.

1.2 Control Description

The pole peeler unit is a source of uncontrolled fugitive emissions. Emissions are minor due to the high moisture content of the bark and shavings generated during the operation.

1.3 Equipment Specifications

1.3.1 Pole Peeler Unit (Manufacturer/Model Number/Serial Number Unknown)

1.3.1.1 Performance design characteristics: None available.

2. EMISSION LIMITS

2.1 Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers (PM_{10}) shall not exceed the pound per hour (lb/hr) and ton per year (T/yr) values listed in Appendix A.

2.2 Visible emissions shall not exceed 20% opacity for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period as required by IDAPA 16.01.01.625 and using the Department's "Procedures Manual for Air Pollution Control".

3. OPERATING REQUIREMENTS

3.1 Operation Limitations

Operation of the pole peeler unit shall not exceed sixteen (16) hours on any day.

AIR POLLUTION OPERATING PERMIT

Permittee AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Wigwam Shell and Cyclone

1. SOURCE DESCRIPTION

1.1 Process Description

Following peeling, bark and other wood residuals are collected and transferred pneumatically through ductwork to a woodwaste cyclone. The cyclone is located directly adjacent to the wigwam burner. Large diameter chips and bark drop directly into the wigwam burner shell where it is temporarily stored. Use of the wigwam for the purpose of combustion is prohibited. When the amount of woodwaste exceeds the capacity of the wigwam shell the excess woodwaste is transferred to temporary outdoor storage piles by a Pettibone equipped with a front end loader bucket.

1.2 Control Description

Particulate matter emissions with a nominal aerodynamic diameter of ten (10) micrometers or less (PM_{10}) are controlled by a woodwaste cyclone.

1.3 Equipment Specifications

1.3.1 Wigwam burner (No brand name/model number obtainable)

1.3.1.1 Performance design characteristics: None available.

1.3.1.2 Stack parameters: Elevation of wigwam vent is minimum of 15.2 meters high with vent area of 4.6 square meters.

1.3.2 Woodwaste cyclone (Manufacturer/Model number/Serial number not available)

1.3.2.1 Performance design characteristics: Actual performance characteristics are unobtainable from known information. None available from manufacturer.

1.3.2.2 Stack parameters: Elevation of cyclone vent is minimum of eighteen (18) meters high with an exhaust vent diameter of thirty-two (32) inches.

2. EMISSION LIMITS

2.1 Wigwam Burner

Emissions resulting from use of the wigwam for combustion is prohibited. Use of the wigwam burner shell for storage of woodwaste generated by the log process is allowed.

2.2 Woodwaste Cyclone

2.2.1 Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers (PM_{10}) shall not exceed the pound per hour (lb/hr) and ton per year (T/yr) values listed in Appendix A.

AIR POLLUTION OPERATING PERMIT

Permittee AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Wigwam Shell and Cyclone

2.2.2 Visible emissions shall not exceed twenty percent (20%) opacity for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period as required by IDAPA 16.01.01.625 and using the Department's "Procedures Manual for Air Pollution Control".

3. OPERATING REQUIREMENTS

3.1 Schedule Limitations

Operation of the woodwaste cyclone shall not exceed sixteen (16) hours on any day.

3.2 Outdoor Woodwaste Storage Pile

During summer months the Permittee shall apply water to storage piles in a manner that is adequate to reasonably prevent fugitive emissions from occurring.

4. TESTING AND MONITORING REQUIREMENTS:

4.1 Throughput Log

The following information shall be recorded daily and maintained on site for the most recent two (2) year period.

4.1.1 Amount (tons per day) of peeling and framing waste transported off-site.

5. REPORTING REQUIREMENTS

5.1 Throughput Log

Access to these records shall be granted to Department representatives upon request.

AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Pols
Sandpoint, Idaho

0 1 7 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Natural Gas Boiler

1. SOURCE DESCRIPTION

1.1 Process Description

Process preservative solution is heated by a single natural gas-fired boiler through a closed-loop heat exchanger. Process oil (an oil/pesticide mixture of 95% Base Oil (P-9) and 5% pentachlorophenol) is heated to approximately 200 degrees Fahrenheit (200°F) to maximize penetration into poles during the treatment process.

1.2 Control Description

None; boiler emissions vent directly to the atmosphere.

1.3 Equipment Specifications

1.3.1 Boiler Information:

1943 Kewanee Boiler (125 Horsepower)
Catalog Number HT-125
Series IX
National Board Number 13078
Working Pressure 125 p.s.i.

Burner Information:

Garden Piatt Turbulator
Model Number R12-G-30
Fuel: Natural Gas
Heat Input Range: 2.1 MM Btu/hr minimum to 6.72 MM Btu/hr maximum
Firing Rate: 6.5 MM Btu/hr

1.3.2 Stack parameters: Elevation of boiler stack is minimum of 6.1 meters high with stack diameter of 0.6 square meters.

2. EMISSION LIMITS

2.1 Particulate Matter (PM) emissions from the boiler's stack shall not exceed 0.015 grains per dry standard cubic foot of effluent gas corrected to three percent (3%) oxygen by volume as required in IDAPA 16.01.01.677 (Rules for the Control of Air Pollution in Idaho).

2.2 Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers emissions (PM-10) shall not exceed the pound per hour (lb/hr) and ton per year (T/yr) values listed in Appendix A.

2.3 Oxides of nitrogen (NO_x) emissions shall not exceed the lb/hr and T/yr values listed in Appendix A.

2.4 Carbon monoxide (CO) emissions shall not exceed the lb/hr and T/yr values listed in Appendix A.

AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Pols
Sandpoint, Idaho

0 1 7 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Natural Gas Boiler

2.5 Volatile organic compound (VOC) emissions shall not exceed the lb/hr and T/yr values listed in Appendix A.

2.6 Sulfur dioxide (SO_2) emissions shall not exceed the lb/hr and T/yr values listed in Appendix A.

2.7 Visible emissions shall not exceed twenty percent (20%) opacity for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period as required by IDAPA 16.01.01.625 and using the Department's "Procedures Manual for Air Pollution Control".

3. OPERATING REQUIREMENTS:

3.1 Maximum Throughput

The maximum daily throughput of natural gas through the boiler shall be limited to 107,520 standard cubic feet per day (scf/day). Maximum annual throughput of natural gas through the boiler shall be limited to 33.55 million standard cubic feet per year (MM scf/yr).

4. TESTING AND MONITORING REQUIREMENTS:

4.1 Throughput Log

The following information shall be recorded and maintained on site for the most recent two (2) year period.

4.1.1 Amount (cubic feet per month) of natural gas consumed by the boiler. Monthly invoices from the natural gas supplier may be used to fulfill this requirement.

5. REPORTING REQUIREMENTS

5.1 Throughput Log

Access to these records shall be granted to Department representatives upon request.

AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 0004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Treatment Vats

1. SOURCE DESCRIPTION

1.1 Process Description

The sized, framed, and seasoned poles are transferred to the vat area. The poles either receive full length treatment or butt-treatment according to customer specifications.

For full length treatment, the poles are transferred into the full length vat. Once loading of the vat is completed, lids are put in place, and the vat is filled with pentachlorophenol/P-9 base oil preservative solution. The preservative solution is heated to approximately 200°F via a heat exchanger. After a set period of time, the vat is emptied, the solution temperature reduced to approximately 170°F, and reintroduced to the vat for the cold treatment cycle. After the cold treatment cycle is completed, the treated poles are transferred to a drip pad until drippage ceases. The poles have completed the treating process and are stored temporarily until they are transported off-site by truck.

1.2 Control Description

Fugitive emissions which may result during the treatment process are controlled by lids placed over the vats.

1.3 Equipment Specifications

1.3.1 Full-Length Treatment Vat

1.3.1.1 Performance design characteristics: None applicable to permitting.

1.3.1.2 Vat Dimensions: 10 feet x 8 feet x 109 feet.

1.3.2 Number 1 Butt Vat

1.3.1.1 Performance design characteristics: None applicable to permitting.

1.3.1.2 Vat Dimensions: 10 feet x 11 feet x 20 feet.

1.3.3 Number 2 Butt Vat

1.3.1.1 Performance design characteristics: None applicable to permitting.

1.3.1.2 Vat Dimensions: 8 feet x 12 feet x 21 feet.

2. EMISSION LIMITS

2.1 Visible emissions shall not exceed twenty percent (20%) opacity for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period as required by IDAPA 16.01.01.625 and using the Department's "Procedures Manual for Air Pollution Control".

AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Treatment Vats

3. OPERATING REQUIREMENTS

3.1 Maximum annual throughput of pole material treated in the vats shall not exceed 1,003,400 cubic feet per year (ft^3/yr).

4. TESTING AND MONITORING REQUIREMENTS:

4.1 Throughput Log

The following information shall be recorded daily and maintained on site for the most recent two (2) year period.

4.1.1 Amount (tons per day) of treated poles (finished product) transported off-site.

The amount (tons per day) is subject to the maximum annual throughput of 1,003,400 ft^3/yr according to the equation listed below:

$$\#\ \text{Cubic Feet per Day} = \frac{(\#\ \text{Tons shipped})}{\text{day}} * \frac{(2000\ \text{lb})}{\text{ton}} * \frac{(\ ft^3\ )}{32\ \text{lb}}$$

5. REPORTING REQUIREMENTS

5.1 Throughput Log

Access to these records shall be granted to Department representatives upon request.

Issued: July 7, 1995
Expires: July 7, 2000

AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Fugitive Emission Sources

1. SOURCE DESCRIPTION:

1.1 Process Description

This section of the permit includes vehicle traffic on paved and unpaved roads. Fugitive emissions from log peeling storage piles are considered minimal due to the typically coarse nature and high moisture content of waste product.

2. EMISSION LIMITS

2.1 Fugitive Emissions

Particulate Matter (PM) and PM_{10} emissions from these fugitive emission sources shall not exceed the pound per hour (lb/hr) and ton per year (T/yr) values listed in Appendix A.

3. OPERATING REQUIREMENTS:

3.1 Speed Limit

All traffic (including but not limited to trucks, front-end loader, Pettibones, and cars) shall be restricted to an average speed of five miles per hour (5 mi/hr) while traveling on unpaved roads within the facility.

3.2 Street Sweeper

Use of a street sweeper and water flushing is required on paved access roads and other paved areas of facility property at least once a week during periods when pavement is dry.

3.3 Fugitive Emissions

At all times, fugitive emissions shall be reasonably controlled by the following methods, but not limited to the following methods, as required in IDAPA 16.01.01.650:

3.3.1 All unpaved haul roads and front-end loader travel areas shall be treated with an environmentally safe chemical dust suppressant (ESCDS) at least once every summer. Application of water as a dust suppressant is required for unpaved areas. The ESCDS shall be applied in sufficient quantities so as to provide reasonable control of fugitive dust from the unpaved haul roads and unpaved travel areas.

4. TESTING AND MONITORING REQUIREMENTS

4.1 Chemical Dust Suppressant Application Plan

4.1.1 The Permittee shall develop and keep current a Chemical Dust Suppressant Application Plan (CDSAP). The CDSAP shall include:

4.1.1.1 Brand name and chemical composition of the ESCDS selected for use.

4.1.1.2 Dilution ratio (volume of water: volume of ESCDS) to be used in the formation of each ESCDS solution ready for direct application.

AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

L.D. McFarland Company
Thermal/Chemical Treatment Process for Poles
Sandpoint, Idaho

017 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Fugitive Emission Sources

4.1.1.3 Projected date(s) of ESCDS solution application.

4.1.1.4 Proposed application intensity, in gallons per square yard (gal/yd^2), of the ESCDS solution for each projected treatment date.

4.1.1.5 Facility plot plan illustrating the proposed treatment areas.

4.1.2 The Permittee shall notify the Department in writing of any changes in the CDSAP at least thirty (30) days prior to the proposed date of change.

4.2 ESCDS Application Log

The Permittee shall record the following information each time the ESCDS is applied:

4.2.1 Brand name and chemical composition of the ESCDS used.

4.2.2 Dilution ratio (volume of water: volume of ESCDS) used to form the ESCDS solution ready for direct application.

4.2.3 Date of ESCDS solution application.

4.2.4 Application intensity (gal/yd^2) of the ESCDS solution.

4.2.5 Facility plot plan illustrating the treated areas.

4.2.6 Name of the firm, and of the operator responsible for the ESCDS solution application. The operator shall initial these required records to verify their accuracy.

5. REPORTING REQUIREMENTS

5.1 Chemical Dust Suppressant Application Plan

5.1.1 A copy of the CDSAP shall be made available to Department representatives upon request.

5.1.2 The Permittee shall notify the Department in writing of any changes in an existing CDSAP at least thirty (30) days prior to the proposed date of change.

5.2 ESCDS Application Log

ESCDS Application Log records shall be maintained on site for the most recent two (2) year period. Access to these records shall be granted to Department representatives upon request.

5.2.1 A copy of the ESCDS Application Log shall be maintained on site for the most recent two (2) year period.

5.2.2 Access to these records shall be made available to Department representative upon request.

APPENDIX A

L.D. McFarland Company

Emission Limits[a] - Hourly (lb/hr) and Annual[b] (T/yr)

Source Description	PM_{10}[c]		NO_x		CO		VOCs		SO_x	
	(lb/hr)	(T/yr)	(lb/hr)	(T/yr)	(lb/hr)	(T/yr)	(lb/hr)	(T/yr)	(lb/hr)	(T/yr)
1. Log Peeler Fugitives	0.19	0.47	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2. Woodwaste Cyclone	0.8	2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3. Natural Gas Boiler	0.03	0.40	0.67	1.7	0.14	0.35	0.026	0.064	0.004	0.010
4. Vehicle Fugitives	0.08	2.4	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

a As determined by a pollutant specific U.S. EPA reference method, or a Department approved alternative, or as determined by the Department's emission estimation methods used in this permit analysis.

b As determined by multiplying the actual or allowable (if actual is not available) pound per hour emission rate by the allowable hours per year that the process(es) may operate(s), OR by actual annual production rates.

c Includes condensables.

N/A = Not Applicable

OPERATING PERMIT GENERAL PROVISIONS

A. All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the **Rules for the Control of Air Pollution in Idaho**, and the Environmental Protection and Health Act, Idaho Code 39-101 et. seq.

B. The Permittee shall at all times (except as provided in the **Rules for the Control of Air Pollution in Idaho**) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.

C. The Permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:

1) To enter upon the Permittee's premises where an emission source is located, or in which any records are required to be kept under the terms and conditions of this permit; and

2) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack emission testing in conformance with state approved or accepted EPA procedures when deemed appropriate by the Director.

D. Except for data determined to be confidential under Section 39-111, **Idaho Code**, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of the Division of Environmental Quality.

E. Nothing in this permit is intended to relieve or exempt the Permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.

F. If emission testing is specified, the Permittee must schedule such testing within sixty (60) days after achieving the maximum production rate, but not later than one hundred and eighty (180) days after initial startup. Such testing must **strictly** adhere to the procedures outlined in the **Department's "Procedures Manual for Air Pollution Control"**, and will not be conducted on weekends or state holidays. Testing procedures and specific time limitations may be modified by the Department by prior negotiation if conditions warrant adjustment. The Department shall be notified at least fifteen (15) working days prior to the scheduled compliance test. Any records or data generated as a result of such compliance test shall be made available to the Department upon request.

The performance tests will be performed at the maximum production rate. If this maximum rate is not achieved during testing, the allowable production rate will be limited to the production rate attained during testing.

G. In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the Permittee shall notify the succeeding owner or controller of the existence of this permit by letter, a copy of which shall be forwarded to the Director.

H. This permit shall be renewable on the expiration date, provided the Permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within sixty (60) days after receipt of the Director's request shall cause the permit to be voided.

I. The Director may require the Permittee to develop a list of Operation and Maintenance Procedures which must be approved by the Department. Such list of procedures shall become a part of this permit by reference, and the Permittee shall adhere to all of the operation and maintenance procedures contained therein.

J. The Permittee shall provide the Department a minimum of fifteen (15) working days' notice prior to the scheduled date of any emissions test required pursuant to this permit. The Permittee shall notify the Department of any change in the testing schedule and shall provide at least one (1) working day's notice prior to conducting any rescheduled test. Any records or data generated as a result of such compliance tests shall be made available to the Department upon request.

K. The provisions of this permit are severable; and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.

L. Operation information shall include daily and annual hours of operation, and process throughput rate(s) as applied to development of permit conditions.

M. Any records of performance tests, and any other information collected to ascertain whether limits of this permit are being met shall be kept in an easily accessible location at the permitted facility for at least two (2) years.

The Permittee shall submit a test protocol for any performance test to be conducted to the Department for approval at least thirty (30) days prior to each test date. Each performance test report, including related process data, shall be submitted to the Department within thirty (30) days of the date on which the performance test is conducted.